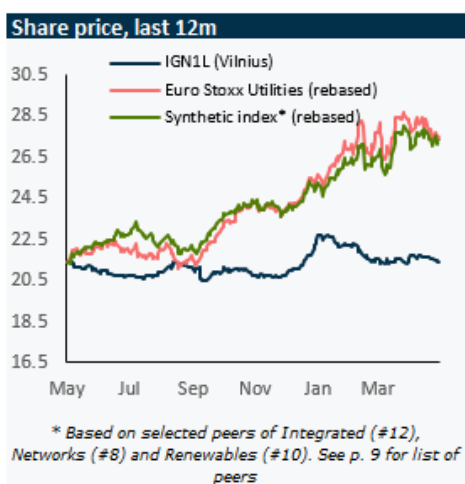


Ignitis Group

| Key share data | |
|--------------------------------|----------------------|
| Sector | Integrated Utilities |
| Ticker - Nasdaq Vilnius | IGN1L |
| Ticker - London Stock Exchange | IGN |
| Market Cap (EURm) | 1,549 |
| Net Debt (EURm) | 1,893 |
| EV (EURm) | 3,507 |
| Net debt / Equity | 74% |
| Issued shares, m | 72.4 |



| Performance | 1m | 3m | 12m |
|----------------------|-------|-------|-------|
| IGN1L | -0.5% | -3.8% | 0.0% |
| Euro Stoxx Utilities | -2.7% | 1.3% | 28.1% |

| Upcoming events | |
|-----------------|-------------------|
| 2Q26 report | August 12, 2026 |
| 3Q26 report | November 11, 2026 |

This report is paid for by the company covered in it.

Analysts

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Focus shift from growth to resilience

Ignitis Group reported its 1Q26 results last week showing slightly positive expectation deviation on adj. EBITDA, also stronger YoY. Weaker than estimated results from Green Capacities were offset by stronger Reserve Capacities and Customers & Solutions performance. Further, 2026 adj. EBITDA guidance was maintained at EUR 550-600m, with less contributions now expected from Green Capacities. Investment indications were kept at EUR 590-690m. Company has presented its new strategy update for 2026-2029 with key focus now placed on system resilience and stability while growth opportunities come from data centres.

Adjusted operating figures slightly better than expected on totals

Ignitis Group's 1Q26 adj. EBITDA landed at EUR 192m, which was slightly above our and consensus estimates, also 1.9% better YoY. Stronger-than-estimated result in Reserve Capacities and Customers & Solutions (EUR 15.2m vs awaited EUR 7.6m and EUR 13.1m vs EUR -9.3m) offset weaker Green Capacities segment (EUR 86.3m vs awaited EUR 110m). Worse Green Capacities segment was explained by lower realized prices. Net electricity generation across all segments was very slightly below our expectations at 1.02 TWh in 1Q vs our awaited 1.03 TWh and 1.21 TWh in 4Q25. Thus, YoY decrease and slightly negative surprise can be attributed to lower production at the Elektrėnai Complex. More positively, Reserve Capacities segment was stronger than our estimate, although still 13% down on YoY basis. Customers & Solutions segment results were much better than we feared, while expected to improve this year, segment turned positive already in 1Q. Both electricity and gas supply revenues recorded strong volume increases YoY due to colder winter. Electricity part also benefited from higher average electricity market prices in Lithuanian zone.

The company kept its dividend policy of $\geq 3\%$ growth. Last dividends of EUR 0.683/sh were distributed for 2H25. The FFO LTM/Net Debt ratio increased by 0.5 p.p. QoQ to 21.5%. Capex came in below our estimate at EUR 156.9m vs our estimated EUR 263.1m. With slight QoQ deterioration, FCF stayed negative this quarter at EUR -74m (EUR 17m 1Q25). Adj. ROE LTM was somewhat lower YoY at 8% vs 11.3% in 1Q25.

| 1Q/26 results | 1Q/25 | 4Q/25 | 1Q/26 | 1Q/26e | Deviation | YoY % | Consensus* |
|-----------------------------------|-------|-------|----------|--------|-----------|--------|------------|
| EURm | | | Reported | Norne | % | | |
| Revenues | 772.8 | 699.0 | 939.0 | 902.5 | 4.0% | 21.5% | 887 |
| Adjusted EBITDA | 188.5 | 141.0 | 192.2 | 189.4 | 1.5% | 1.9% | 196 |
| Green Capacities | 109.3 | 76.1 | 86.3 | 110.0 | -22% | -21% | 116 |
| Networks | 74.1 | 70.6 | 80.7 | 81.7 | -1% | 9% | 79 |
| Reserve Capacities | 17.4 | 3.0 | 15.2 | 7.6 | 100% | -13% | 10 |
| Customers & Solutions | -14.2 | -5.5 | 13.1 | -9.3 | nm | nm | -9 |
| Other activities and eliminations | 1.9 | -3.2 | -3.1 | -0.6 | nm | nm | - |
| Adjusted EBIT | 138.6 | 70.3 | 126.3 | 123.7 | 2.1% | -8.9% | - |
| Net profit to shareholders | 83.9 | 31.5 | 72.8 | 85.4 | -14.8% | -13.2% | 92 |
| EPS (EUR) | 1.16 | 0.44 | 1.01 | 1.18 | -14.8% | -13.2% | 1.27 |
| Investments | 146.5 | 190.4 | 156.9 | 263.1 | -40.4% | 7.1% | - |
| Electricity Generated (net) TWh | 1.21 | 0.95 | 1.02 | 1.03 | -1.1% | -15.7% | - |

* Consensus collected by Ignitis Group

Adjusted forecast for Green Capacities

For 2026 Ignitis still expects to deliver adjusted EBITDA in the range of EUR 550-600m (our estimate EUR 575m), with midpoint 5% above the actual result for 2025 (EUR 546.1m). However, slight changes were made in segmental prognosis, with Green Capacities now expected to decline YoY. Directional expectations for other segments stayed unchanged. This should be achieved with lower investments as company still guides investments between EUR 590-690m (EUR 720.3 spent in 2025) for 2026.



Source: Ignitis Group quarterly report for 1Q26

Updated strategic plan announced

Ignitis Group still expects 4-5 GW from Green Capacities long-term; 2.8-3.2 GW are planned to be already achieved in 2029. Networks regulated asset base is expected to increase from EUR 1.9bn in 2026 to 2.4bn in 2029, showing around 7% CAGR over the period and EUR 1.4-1.6 bn investments planned. 50% of these investments should go to expansion and 46% to maintenance work. Data centers represent a key growth opportunity in the new Ignitis Group strategy. The Group aims to capitalize on the projected 2.9x expansion of the European data center capacity (GW) by 2035. The areas where Ignitis expects to contribute the most relate to land area, grid connections and electricity supply.

Total investments over 2026-2029 are estimated to be around EUR 2.5-3bn, down from EUR 3-5bn in the last strategy plan for 2025-2028. Expected adj. ROCE is still at 6.5-7.5%, stable from 2025 level (7.5%). Besides optimizing CAPEX, company also intends to optimize OPEX with a sustainable 10% cost reduction in real terms targeted between 2025 and 2029.

Adj. EBITDA target for 2029 was set to EUR 640-700m (old target for 2028 was at EUR 600-680m) with Green capacities and Networks contributing the most to the result. Commitment to increase dividends at ≥ 3% was maintained. To summarize, Ignitis Group's high growth phase seems to be gradually replaced by operational optimization and a search for more niche growth opportunities.

Both Installed and Secured Capacity remained stable

Ignitis Group has kept its Secured Capacity at 3.4 GW, same level as at the end of last year. The distribution between hydro, onshore wind, offshore wind, solar, BESS and Biomass was at 1.1 GW, 0.7 GW, 0.7 GW, 0.5 GW, 0.3 GW and 0.1 GW during the 1Q26, respectively. The works relating to Green Capacities expansion were noted to progress according to plan.



Source: Ignitis Group quarterly report for 1Q26

Estimates changes

Our original estimates were maintained with some minor adjustments: we increased 2026 Customers & Solutions segment's estimates on the back of better-than-expected results in the 1Q26. With regards to Green Capacities estimates, Ignitis Group expects the segment to decline YoY and as we already have rather conservative numbers in our model, no estimate changes were done. Networks forecasts improved slightly, with expectations for this segment set quite positive this year.

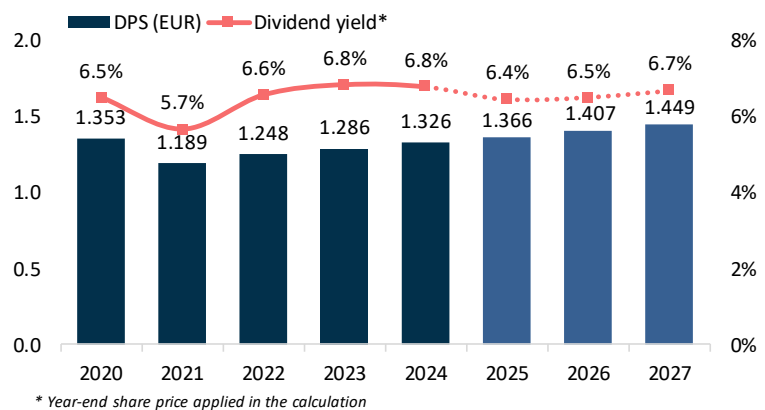
Estimate changes (EURm)

| Item | 2Q26E | | 2026E | | 2027E | |
|-----------------------------------|-------------|-------------|--------------|--------------|--------------|--------------|
| | New | Old | New | Old | New | Old |
| Adjusted Revenues | 602 | 521 | 2,832 | 2,693 | 2,772 | 2,661 |
| Adjusted EBITDA | 112 | 108 | 587 | 575 | 649 | 629 |
| Green Capacities | 48 | 48 | 267 | 290 | 318 | 317 |
| Networks | 64 | 61 | 285 | 278 | 292 | 277 |
| Reserve Capacities | 8 | 8 | 42 | 35 | 39 | 39 |
| Customers & Solutions | -6 | -8 | 1 | -23 | 8 | 3 |
| Other activities and eliminations | -1 | -1 | -8 | -6 | -8 | -6 |
| Net profit to shareholders | 20 | 16 | 179 | 179 | 189 | 160 |
| EPS (EUR) | 0.27 | 0.22 | 2.47 | 2.47 | 2.61 | 2.21 |
| Investments | 279 | 283 | 886 | 981 | 1,030 | 1,051 |

A compelling portfolio of green capabilities, consistent delivery on strategic goals, and a robust dividend yield

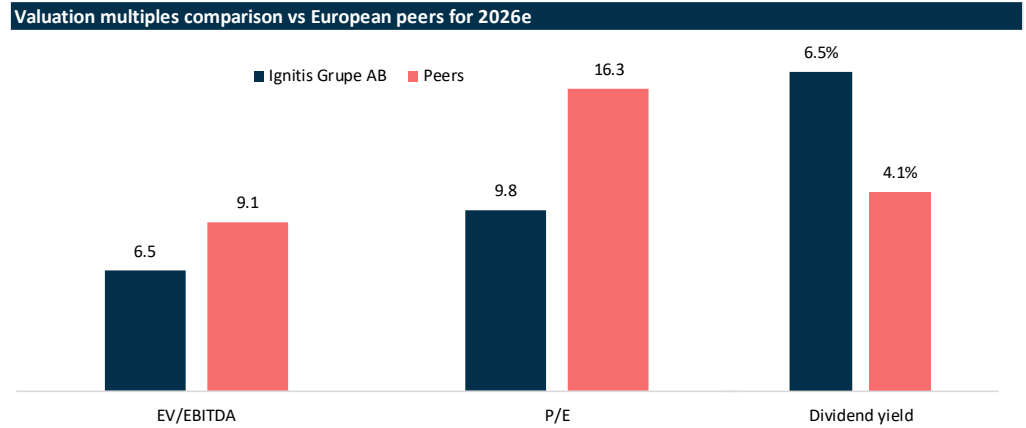
With no major changes in estimates and news wise, Ignitis Group's investment case remains unchanged and attractive, particularly after somewhat weaker share price performance since our last update. A key driver of both short- and long-term value is the company's proven ability to consistently meet ambitious Green Capacities targets, reinforcing investor confidence in management's credibility and long-term strategic execution. Dividend yield of 6-7% is also likely to limit any downside in the share with the growing installed capacity portfolio.

Dividends per share (DPS) and yield



Source: Ignitis Group, Norne Securities for estimates

Ignitis Group's share remains discounted relative to European integrated utilities peer medians. According to our estimates, the company's 2026 EV/EBITDA is 29% lower than the peer median, while its P/E discount is even larger at 40%, both broadly unchanged since our last update. At the same time, Ignitis Group's dividend yield for 2026 stands at 6.5% —notably higher than the peer median of 4.1%. However, this premium can largely be attributed to Ignitis Group's presence in a frontier market, where trading volumes are significantly lower than those of its integrated utilities peers.



* For peers list, see the information in the next pages

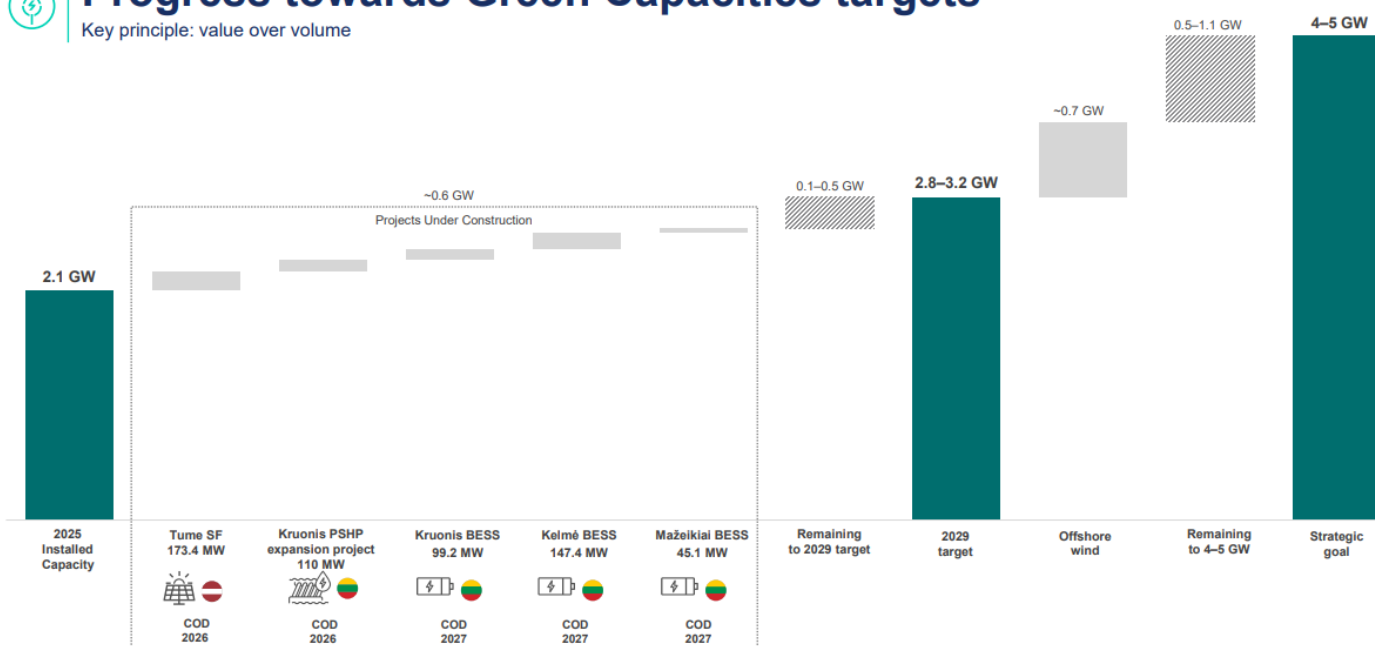
Potential upside of the investment case

- Our terminal electricity price of EUR 65/MWh is rather conservative compared to market futures of EUR 80-90/MWh. Higher than expected electricity prices would lead to significantly stronger than expected results.
- Improving geopolitical landscape with prospects of ending war in Ukraine would improve confidence in CEE region and might also imply narrowing discount relative to European/CEE peers.
- Ignitis Group aims to increase its installed renewable energy capacity from 2.1 GW in 2025 to 2.8–3.2 GW by 2029, and further to 4–5 GW in the long-term. Meeting these objectives is likely to drive share price growth, fuelled by an anticipated boost in operational and financial performance.
- Ignitis Group has a very strong management team with immense experience which allows to deliver projects on time and budget.



Progress towards Green Capacities targets

Key principle: value over volume



Potential downsides of the investment case

- Lower-than-forecasted Nordpool electricity prices could have a detrimental impact on Ignitis Group's revenues and profitability.
- Risk of an increase in required Capex. However, the company so far managed to deliver on its Capex guiding.
- Large-scale renewables expansion carries execution risk; projects that are not completed successfully or are delayed could lead to value destruction.
- At least for a part of 2026, rising numbers of prosumers—individuals producing their own electricity—could dampen demand for the Group's power generation, especially with governmental support for solar projects.
- Government of Lithuania has recently increased corporate tax rate in Lithuania from 15% to 17%, leading to some earnings erosion. As the need for higher military spending and other budgetary pressures remain, risk of lawmakers raising corporate taxes onwards stays as well.

Valuation

We base our valuation of Ignitis Group on a DCF model. We use 2035 as the normalised year as we expect this to be the first full year of generation from the large offshore wind project in Estonia. We apply normalised conservative electricity price of 65 EUR/MWh in 2035 for all the markets of Ignitis Group's operations and apply normalised CapEx assumptions which only include maintenance-investments as well as average annual investment level required to replace the producing assets after the end of their useful lifetime (which is ~30 years for onshore wind and solar, and ~35 years for offshore wind installations).

We derive a DCF value of EUR 27.2/sh (prev. EUR 27.8/sh) per share for Ignitis Group.

DCF model

| Proportionate basis | 2Q-4Q26e | 2027e | 2028e | 2029e | 2030e | 2031e | 2032e | 2033e | 2034e | 2035e (normalised year) |
|---|-------------|-------------|-------------|------------|------------|------------|------------|-------------|------------|----------------------------|
| EURm | | | | | | | | | | |
| Electricity market price Lithuania, EUR/MWh | 80 | 82 | 81 | 80 | 79 | 78 | 77 | 75 | 74 | 65 |
| Electricity production (proportionate), TWh | 2.86 | 5.10 | 5.29 | 5.94 | 7.18 | 7.70 | 7.74 | 7.71 | 7.69 | 9.63 |
| Revenues | 1,846 | 2,745 | 2,634 | 2,748 | 2,739 | 2,748 | 2,686 | 2,656 | 2,635 | 2,541 |
| EBIT | 166 | 312 | 308 | 334 | 347 | 358 | 301 | 284 | 271 | 305 |
| Tax on EBIT | -27 | -52 | -51 | -56 | -58 | -60 | -50 | -47 | -45 | -52 |
| Income tax rate | 16.5% | 16.6% | 16.7% | 16.7% | 16.6% | 16.6% | 16.7% | 16.7% | 16.7% | 16.9% |
| EBIT less tax | 138 | 260 | 257 | 278 | 289 | 299 | 251 | 237 | 226 | 254 |
| Depreciation & amortization (+) | 199 | 310 | 320 | 350 | 387 | 403 | 408 | 404 | 400 | 353 |
| Investments | -452 | -752 | -720 | -569 | -373 | -379 | -565 | -1,005 | -526 | -353 |
| Change in working capital | -39 | 29 | 5 | -11 | -42 | -10 | 3 | 0 | 0 | 0 |
| Free Cash Flow to the Firm | -153 | -153 | -139 | 48 | 262 | 312 | 96 | -364 | 100 | 254 |
| NPV of FCFF | -147 | -139 | -120 | 39 | 203 | 230 | 67 | -240 | 63 | 151 |

| WACC | |
|--------------------------|-------------|
| Debt ratio | 55% |
| Cost of debt (after tax) | 3.4% |
| Risk free rate* | 3.5% |
| Beta | 0.75 |
| Market risk premium | 6.0% |
| Cost of equity | 8.0% |
| WACC | 5.5% |

| Assumptions | |
|-------------|------|
| L.t. growth | 2.0% |
| Shares, m | 72.4 |

| Valuation | |
|-----------------------------|-------------|
| Net debt (-)/cash (+) | -1,847 |
| Minority interest (-) | -65 |
| NPV cash flow: | |
| Explicit period | 106 |
| Terminal value | 3,791 |
| Total NPV cash flow | 3,849 |
| Equity value | 1,937 |
| Value per share, EUR | 26.8 |

*Lithuania 10Y govt. bond yield (approx.)

The following table represents DCF value under different combinations of WACC and long-term growth rate:

| WACC | L.t. growth | | | | |
|------|-------------|------|-------------|-------|-------|
| | 1.0% | 1.5% | 2.0% | 2.5% | 3.0% |
| 4.0% | 45.8 | 59.6 | 79.8 | 112.3 | 173.1 |
| 4.5% | 32.5 | 42.0 | 55.1 | 74.3 | 105.2 |
| 5.5% | 15.1 | 20.2 | 26.8 | 35.4 | 47.3 |
| 6.0% | 9.0 | 12.9 | 17.8 | 24.0 | 32.2 |
| 6.5% | 4.0 | 7.1 | 10.9 | 15.5 | 21.4 |
| 7.0% | -0.0 | 2.4 | 5.4 | 8.9 | 13.3 |
| 7.5% | -3.4 | -1.4 | 0.9 | 3.7 | 7.1 |

We have also looked into sensitivity of the DCF value to electricity price, one of the key assumptions in the model. We note that e.g. Ignitis Group said during 1Q24 conference call that it estimates long-term power price in the range of EUR 80-90/MWh, which indicates a significant upside potential in estimates and thus our valuation, as we are more conservative on this assumption. However, the provided sensitivity table allows to calculate the approximate fair value in case of anticipated higher/lower electricity prices than our base case scenario.

| Sensitivity of DCF to electricity price | | | | | |
|---|------|------|-------------|------|------|
| Electricity market price 2035, EUR/MWh (LT, LV, EE, PL) | 55 | 60 | 65 | 70 | 75 |
| DCF, EUR/sh. | 12.0 | 19.6 | 26.8 | 34.8 | 42.4 |

Finally, we arrive at the fair value range for the Ignitis Group stock, which is based on the DCF value with a 10% discount on top to account for various risks related to estimates (e.g. renewable energy projects not being realised due to increased costs) as well as market related issues (e.g. Lithuania as a frontier market, geopolitical aspect, share liquidity and thin trading). We see the Low-case scenario, assuming electricity prices for the normalised year of 60 EUR/MWh, gives fair value of EUR 17.6/sh. The High-case scenario, assuming electricity price of 70 EUR/MWh, yields fair value of EUR 30.9/sh. The Base-case fair value is indicated at EUR 24.1/sh under electricity price of EUR 65/MWh.

| Fair value range | | | |
|-------------------------|---|--|--|
| | Electricity market price 2035, EUR/MWh | Fair value (DCF with 10% discount), EUR/sh. | |
| Low Case | 60 | 17.6 | |
| Base Case | 65 | 24.1 | |
| High Case | 70 | 30.9 | |

We also apply the Dividend Discount Model (DDM) approach for valuation since Ignitis Group is a high dividend-paying entity. With a stable dividend growth rate of 3% we get a fair value of EUR 27.0/sh.

| DDM (Dividend Discount Model) | |
|--------------------------------------|-------------|
| Dividend next 12m, EUR/sh. | 1.346 |
| Cost of equity | 8.0% |
| Growth of dividends | 3.0% |
| Fair value of stock, EUR | 27.0 |

Portfolio overview

| Wind & Solar plants | Energy source | Country | Ignitis Group ownership share, % | COD ¹ /Expected COD | Capacity, MW | Electricity generation, annual avg, GWh | Load factor ⁴ | OPEX, last 12m or expected, kEur/MW | Construction Capex, EURm |
|--|---------------|-----------|----------------------------------|--------------------------------|---------------|---|--------------------------|-------------------------------------|--------------------------|
| Total operating wind and solar farms | | | | | 1018.8 | 1440.0 | 22% | | |
| Vėjo gūsis (Liepynė) | Onshore Wind | Lithuania | 100% | 2010 | 9.1 | 19 | 24% | 32 | - |
| Vėjo gūsis (Kreivėnai) | Onshore Wind | Lithuania | 100% | 2010 | 10.0 | 22 | 25% | 32 | - |
| Vėjo Vatas | Onshore Wind | Lithuania | 100% | 2011 | 14.9 | 29 | 22% | 52 | - |
| Tuuleenergia | Onshore Wind | Estonia | 100% | 2013-2014 | 18.3 | 44 | 28% | 56 | - |
| Eurakras | Onshore Wind | Lithuania | 100% | 2016 | 24.0 | 62 | 30% | 51 | - |
| Pomerania | Onshore Wind | Poland | 100% | 2021 4Q | 93.9 | 271 | 33% | 78 | 128 |
| Mažeikiai | Onshore Wind | Lithuania | 100% | 2023 | 63.0 | 165 | 30% | 39 | 82 |
| Silesia I | Onshore Wind | Poland | 100% | 2024 | 50.0 | 91 | 21% | 42 | 75 |
| Tauragės solar project I | Solar farm | Lithuania | 100% | 2024 | 22.1 | 15 | 8% | n/a | 16 |
| Kelmė WF I | Onshore Wind | Lithuania | 100% | 2025 | 114.1 | 191 | 0 | 24 | 190 |
| Kelmė WF II | Onshore Wind | Lithuania | 100% | 2025 | 199.6 | 323 | 0 | 19 | 360 |
| Silesia II | Onshore Wind | Poland | 100% | 2025 | 136.8 | 208 | 0 | 39 | 240 |
| Polish solar portfolio | Solar farm | Poland | 100% | 2025 | 24.0 | - | - | 38 | 19 |
| Stelpe SF | Solar farm | Latvia | 100% | 2025 | 145.0 | - | - | - | 112 |
| Varme SF | Solar farm | Latvia | 100% | 2025 | 94.0 | - | - | - | 66 |
| Total wind and solar farms under construction | | | | | 173.6 | | | | |
| Tume SF | Solar farm | Latvia | 100% | 2026 | 173.6 | - | - | - | 106 |

¹ COD – Commercial operation date.

Source: Ignitis Group

| Hydro plants | Country | Ownership | COD | Major overhaul / lifetime extension | Capacity, MW | Electricity generation | Load factor | Revenue model ² | Investment EURm |
|-------------------------------|-----------|-----------|-----------|-------------------------------------|--------------|------------------------|-------------|----------------------------|-----------------|
| Operating | | | | | | | | | |
| Kruonis PSHP (pumped-storage) | Lithuania | 100% | 1992-1998 | - | 900 | 497 | 6% | Merchant | - |
| Kaunas HPP | Lithuania | 100% | 1959 | 2010 | 101 | 307 | 35% | PPA | - |
| Under construction | | | | | | | | | |
| Kruonis PSHP expansion | Lithuania | 100% | 2026 | | 110 | - | - | Merchant | ~150 |

Source: Ignitis Group

| Biofuel and Waste-to-energy assets | Energy source | Country | Ownership | COD | Electricity capacity, MW | Heat capacity, MW | Electricity generation, annual avg or expected, GWh | Heat generation, annual avg or expected, GWh | Waste incineration amount, annual avg, thous. t. | Biofuel volumes, GWh | Revenue model | Proportion of secured revenue | COGS and OpEx, annual avg, EURm |
|------------------------------------|---------------|-----------|-----------|---------|--------------------------|-------------------|---|--|--|----------------------|---------------|-------------------------------|---------------------------------|
| Operating | | | | | | | | | | | | | |
| Kaunas CHP | Waste | Lithuania | 51% | Q3 2020 | 24 | 70 | 162 | 414 | 223 | - | PPA | 85% | 16.9 |
| Vilnius CHP waste unit | Waste | Lithuania | 100% | Q1 2021 | 20 | 70 | 125 | 486 | 191 | - | PPA | 50% | 47.6 |
| Vilnius CHP biomass unit | Biomass | Lithuania | 100% | Q1 2024 | 71 | 170 | 280 | 854 | - | 489 | PPA | 50% | - |
| Elektrėnai biomass boiler | Biomass | Lithuania | 100% | 2015 | - | 40 | - | 90 | - | - | Merchant | 0% | - |

Source: Ignitis Group

BESS

| BESS | Country | Ownership | Energy source | COD | Capacity, MW | Investment EURm | Load factor |
|-----------|-----------|-----------|---------------|------|--------------|-----------------|-------------|
| Kelmė | Lithuania | 100% | BESS | 2027 | 147 | ~63 | - |
| Kruonis | Lithuania | 100% | BESS | 2027 | 99 | ~47 | - |
| Mažeikiai | Lithuania | 100% | BESS | 2027 | 45 | ~21 | - |

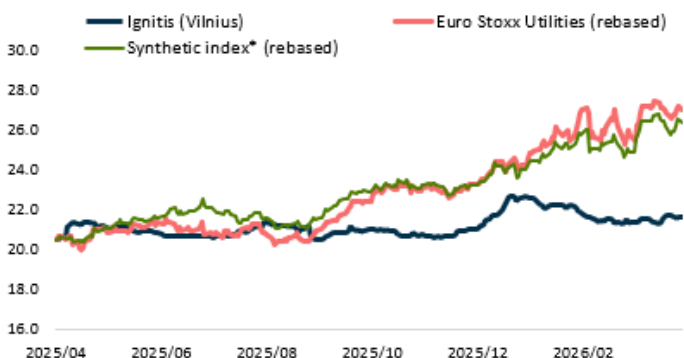
Source: Ignitis Group

Peer comparison

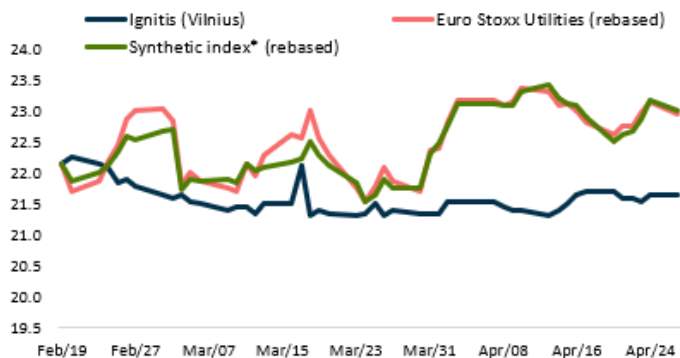
| Company | Source | Mcap (EURm) | EV (EURm) | EV/EBITDA | | | EV/EBIT | | | P/E | | | Dividend yield | | |
|--|-----------|----------------|---------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|----------------|-------------|-------------|
| | | | | 2025 | 2026e | 2027e | 2025 | 2026e | 2027e | 2025 | 2026e | 2027e | 2025 | 2026e | 2027e |
| Ignitis Grupe AB | Norne | 1,549 | 3,507 | 7.3 | 6.6 | 5.8 | 14.0 | 13.2 | 11.9 | 9.4 | 9.1 | 8.9 | 6.4% | 6.6% | 6.8% |
| Integrated | | | | | | | | | | | | | | | |
| CEZ AS | Bloomberg | 26,941 | 35,979 | 6.4 | 8.0 | 8.4 | 11.0 | 16.1 | 16.4 | 23.4 | 21.0 | 22.0 | 3.8% | 3.7% | 3.4% |
| EDP SA | Bloomberg | 18,368 | 42,991 | 8.8 | 8.5 | 8.5 | 14.4 | 14.0 | 14.2 | 14.8 | 14.1 | 15.0 | 4.6% | 4.7% | 4.8% |
| Endesa SA | Bloomberg | 38,253 | 48,813 | 8.7 | 8.2 | 8.1 | 14.6 | 13.5 | 13.4 | 18.2 | 16.1 | 15.7 | 4.0% | 4.5% | 4.7% |
| Enel SpA | Bloomberg | 98,993 | 173,394 | 7.6 | 7.3 | 7.1 | 11.7 | 11.3 | 10.9 | 14.1 | 13.6 | 13.0 | 5.0% | 5.3% | 5.6% |
| Engie SA | Bloomberg | 69,663 | 119,412 | 8.8 | 8.1 | 7.4 | 13.6 | 12.4 | 11.3 | 13.8 | 14.1 | 13.3 | 5.1% | 5.1% | 5.3% |
| EVN AG | Bloomberg | 5,180 | 6,608 | 7.8 | 7.3 | 6.9 | 14.0 | 13.1 | 12.6 | 11.7 | 11.2 | 11.8 | 3.0% | 3.2% | 3.3% |
| E.ON SE | Bloomberg | 49,723 | 93,471 | 9.6 | 9.8 | 8.8 | 15.0 | 15.8 | 13.9 | 16.4 | 17.3 | 15.2 | 3.0% | 3.1% | 3.3% |
| Iberdrola SA | Bloomberg | 132,251 | 205,634 | 12.6 | 12.3 | 11.8 | 19.8 | 19.2 | 18.3 | 20.7 | 19.7 | 18.6 | 3.5% | 3.7% | 3.9% |
| Naturgy Energy Group SA | Bloomberg | 26,548 | 40,528 | 7.5 | 7.6 | 7.6 | 11.3 | 11.3 | 11.5 | 12.8 | 13.2 | 13.6 | 6.3% | 6.7% | 7.0% |
| Public Power Corp SA | Bloomberg | 7,444 | 15,300 | 7.3 | 6.3 | 5.7 | 15.4 | 11.7 | 10.5 | 17.2 | 12.4 | 10.2 | 3.0% | 4.0% | 5.0% |
| SSE PLC | Bloomberg | 34,285 | 49,988 | 13.0 | 13.4 | 10.7 | 18.1 | 19.6 | 14.9 | 15.4 | 16.3 | 13.4 | 2.6% | 2.8% | 3.0% |
| Verbund AG | Bloomberg | 21,123 | 24,121 | 8.6 | 10.5 | 9.2 | 11.2 | 14.5 | 12.6 | 14.2 | 19.3 | 17.0 | 4.5% | 2.6% | 2.9% |
| Average | | 44,064 | 71,353 | 8.9 | 8.9 | 8.3 | 14.2 | 14.4 | 13.4 | 16.1 | 15.7 | 14.9 | 4.0% | 4.1% | 4.3% |
| Median | | 30,613 | 45,902 | 8.7 | 8.1 | 8.2 | 14.2 | 13.8 | 13.0 | 15.1 | 15.1 | 14.3 | 3.9% | 3.9% | 4.3% |
| Networks | | | | | | | | | | | | | | | |
| Elia Group SA/NV | Bloomberg | 14,648 | 29,589 | 15.5 | 12.4 | 10.3 | 25.4 | 19.4 | 16.1 | 25.9 | 20.4 | 18.6 | 1.5% | 1.6% | 1.6% |
| Enagas SA | Bloomberg | 4,352 | 7,137 | 10.6 | 11.4 | 10.3 | 19.3 | 21.7 | 18.0 | 15.2 | 18.3 | 15.5 | 6.0% | 6.0% | 6.0% |
| Italgas SpA | Bloomberg | 10,468 | 21,176 | 11.3 | 9.9 | 9.2 | 17.8 | 15.6 | 14.4 | 15.0 | 14.0 | 13.0 | 4.2% | 4.6% | 5.0% |
| National Grid PLC | Bloomberg | 73,292 | 121,241 | 13.9 | 13.0 | 11.4 | 20.3 | 18.2 | 15.8 | 17.7 | 16.4 | 14.3 | 3.6% | 3.8% | 3.9% |
| Redeia Corp SA | Bloomberg | 7,819 | 14,046 | 11.2 | 11.0 | 10.4 | 17.7 | 17.4 | 16.5 | 15.6 | 15.5 | 15.0 | 5.5% | 5.6% | 5.7% |
| REN - Redes Energeticas Nacionais SGPS S | Bloomberg | 2,402 | 4,899 | 9.5 | 8.9 | 8.6 | 19.8 | 18.3 | 18.2 | 17.3 | 15.0 | 14.9 | 4.4% | 4.5% | 4.6% |
| Snam SpA | Bloomberg | 21,516 | 40,449 | 13.7 | 13.0 | 12.2 | 21.7 | 20.5 | 19.4 | 15.4 | 15.0 | 14.6 | 4.7% | 4.8% | 5.2% |
| Terna - Rete Elettrica Nazionale SpA | Bloomberg | 19,935 | 32,069 | 11.8 | 11.0 | 10.2 | 18.1 | 16.9 | 15.9 | 18.4 | 18.2 | 17.8 | 4.0% | 4.0% | 4.1% |
| Average | | 19,304 | 33,826 | 12.2 | 11.3 | 10.3 | 20.0 | 18.5 | 16.8 | 17.6 | 16.6 | 15.5 | 4.3% | 4.4% | 4.5% |
| Median | | 12,558 | 25,382 | 11.5 | 11.2 | 10.3 | 19.6 | 18.2 | 16.3 | 16.4 | 15.9 | 15.0 | 4.3% | 4.6% | 4.8% |
| Renewables | | | | | | | | | | | | | | | |
| Acciona Energia SA | Bloomberg | 7,768 | 11,977 | 7.5 | 10.5 | 11.1 | 12.1 | 20.6 | 23.1 | 13.5 | 28.1 | 34.1 | 2.1% | 1.1% | 0.9% |
| ERG SpA | Bloomberg | 3,439 | 5,732 | 10.4 | 10.1 | 9.8 | 20.7 | 20.2 | 20.0 | 19.5 | 20.1 | 19.8 | 4.5% | 4.5% | 4.5% |
| RWE AG | Bloomberg | 42,369 | 61,485 | 12.5 | 10.9 | 9.3 | 22.6 | 18.9 | 15.8 | 24.9 | 21.2 | 17.8 | 2.1% | 2.3% | 2.5% |
| Scatec ASA | Bloomberg | 1,551 | 4,067 | 10.5 | 10.9 | 8.0 | 14.4 | 16.3 | 11.1 | 13.9 | 41.7 | 14.6 | na | 0.0% | na |
| Voltaia SA | Bloomberg | 919 | 3,283 | 15.8 | 15.1 | 11.1 | na | 40.4 | 21.7 | na | na | 60.9 | 0.0% | 0.0% | na |
| Ørsted AS | Bloomberg | 28,740 | 35,296 | 11.1 | 8.7 | 8.1 | 22.7 | 14.2 | 13.6 | 21.6 | 19.6 | 17.3 | na | 2.2% | 2.4% |
| Average | | 12,322 | 17,702 | 11.5 | 10.7 | 9.2 | 18.6 | 20.2 | 16.4 | 22.4 | 25.9 | 26.1 | 2.3% | 1.9% | 2.6% |
| Median | | 3,439 | 5,732 | 11.1 | 10.5 | 9.3 | 20.0 | 18.9 | 15.8 | 20.5 | 23.1 | 18.0 | 2.1% | 2.2% | 2.5% |

* Consensus

Share price performance vs peers 1Y (rebased)

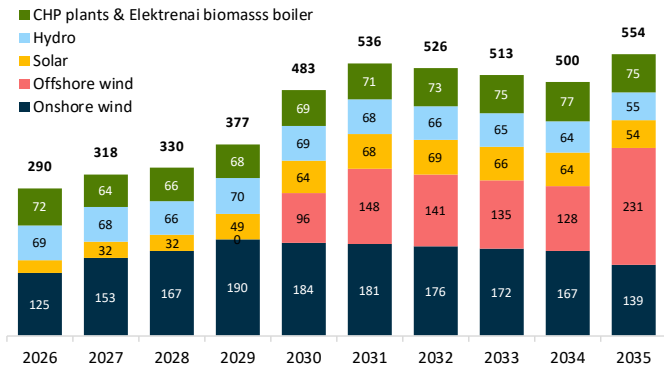


Share price performance vs peers last 3 months (rebased)

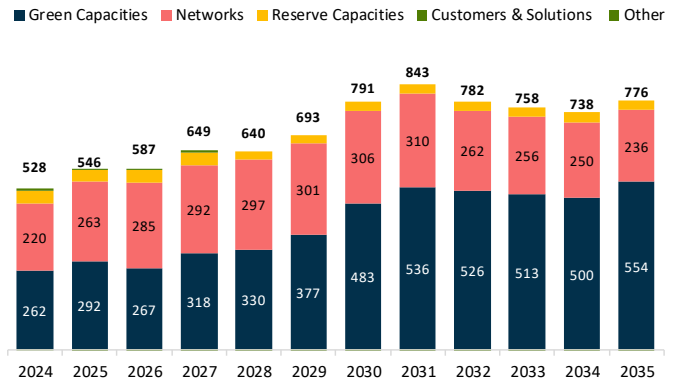


Key Operating Indicators

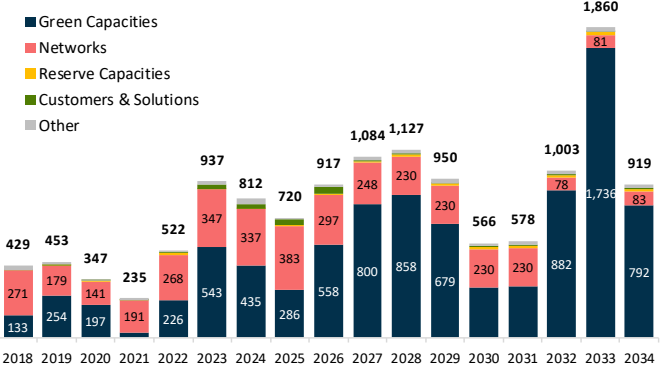
Green Capacities adj. EBITDA (consolidated), EURm



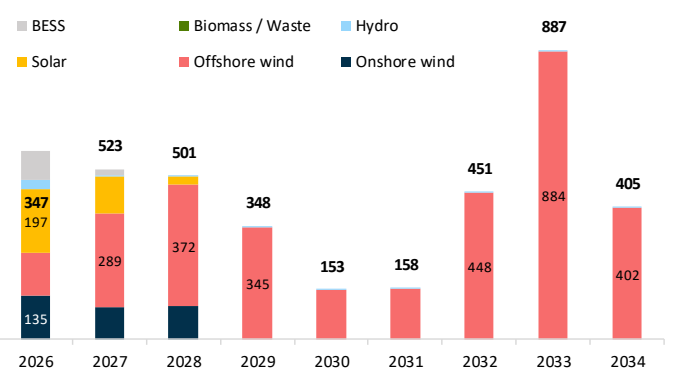
Adj. EBITDA by segment, EURm



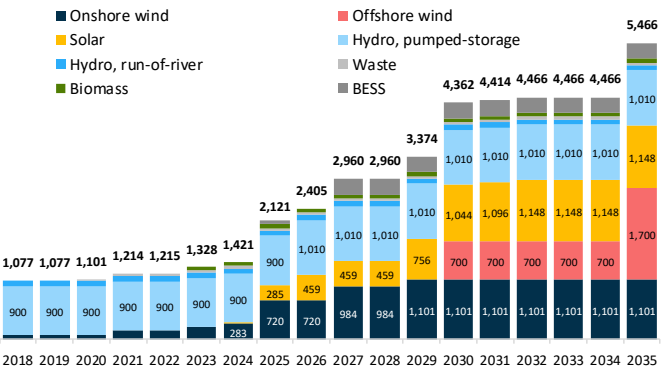
Investments by segment (consolidated), EURm



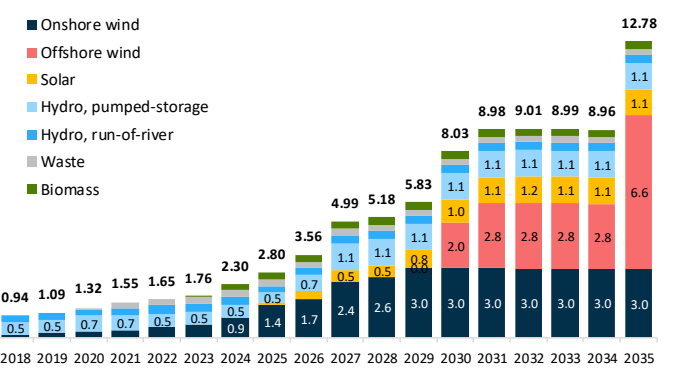
Investments in Green Capacities (proportionate), EURm



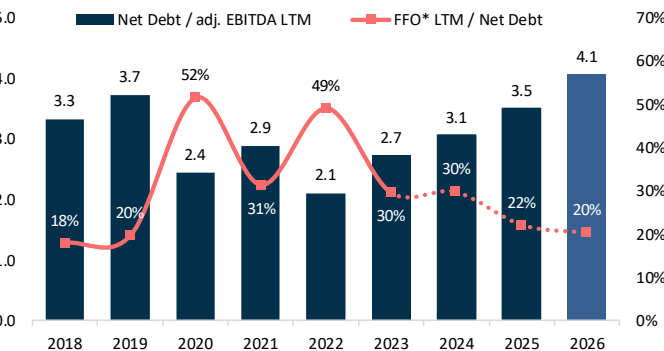
Installed electricity capacity of Green Cap. (gross), GW, EOY



Electricity generated, Green Cap. (100% basis), TWh

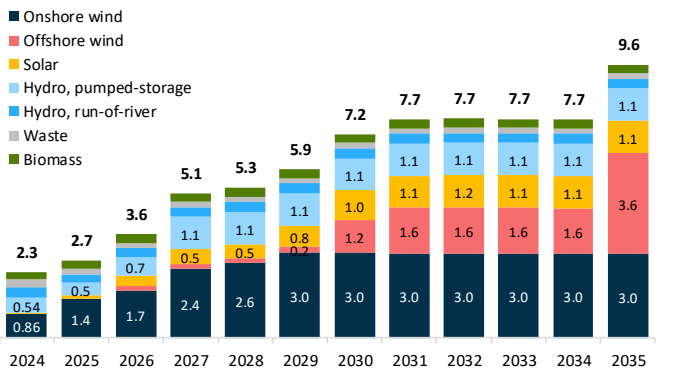


Debt ratios



*FFO (Funds From Operations) = EBITDA + interest received - interest paid - income tax paid

Electricity generated, Green Cap. (proportionate), TWh



Annual Financial Statements

| Income statement (EURm) | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
|---|--------------|--------------|--------------|--------------|---------------|--------------|--------------|--------------|---------------|---------------|
| Revenue from contracts with customers | 1,080 | 1,215 | 1,877 | 4,381 | 2,542 | 2,296 | 2,473 | 2,755 | 2,712 | 2,600 |
| Other income | 9 | 8 | 22 | 6 | 7 | 11 | 25 | 30 | 34 | 36 |
| Total revenues | 1,089 | 1,223 | 1,899 | 4,387 | 2,549 | 2,307 | 2,498 | 2,785 | 2,746 | 2,636 |
| Purchases of electricity, nat. gas and other serv. | -729 | -706 | -1,381 | -3,609 | -1,758 | -1,445 | -1,625 | -1,856 | -1,718 | -1,596 |
| Repair and maintenance expenses | -30 | -34 | -32 | -41 | -61 | -67 | -109 | -76 | -77 | -72 |
| Salaries and related expenses | -87 | -93 | -97 | -116 | -137 | -163 | -157 | -206 | -220 | -228 |
| Other expenses | -42 | -56 | -46 | -82 | -86 | -100 | -124 | -108 | -109 | -111 |
| EBITDA | 202 | 335 | 343 | 540 | 507 | 533 | 482 | 540 | 623 | 630 |
| Depreciation and amortisation | -110 | -113 | -123 | -138 | -153 | -178 | -220 | -261 | -308 | -317 |
| Write-offs, revaluation and impairments | -9 | -6 | -28 | -14 | -2 | -4 | -11 | -5 | -2 | -3 |
| Operating profit (EBIT) | 83 | 215 | 192 | 388 | 352 | 350 | 251 | 275 | 313 | 310 |
| Finance income | 2 | 2 | 18 | 4 | 42 | 23 | 11 | 17 | 12 | 13 |
| Finance expenses | -19 | -23 | -34 | -54 | -40 | -65 | -73 | -76 | -98 | -135 |
| Equity earnings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pre-tax profit | 66 | 195 | 176 | 337 | 354 | 308 | 190 | 216 | 226 | 188 |
| Taxes | -7 | -25 | -16 | -44 | -34 | -32 | -26 | -37 | -37 | -31 |
| Non-controlling interest | -2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Net profit to shareholders of the company | 57 | 170 | 160 | 293 | 320 | 276 | 164 | 179 | 189 | 157 |
| EPS (EUR) | 1.04 | 2.85 | 2.16 | 4.04 | 4.42 | 3.82 | 2.26 | 2.47 | 2.61 | 2.17 |
| Dividends per share (EUR) | 0.516 | 1.353 | 1.189 | 1.248 | 1.286 | 1.326 | 1.366 | 1.407 | 1.449 | 1.493 |
| Balance sheet (EURm) | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
| Deferred tax asset | 12 | 6 | 14 | 31 | 57 | 32 | 49 | 45 | 45 | 45 |
| Intangible assets | 143 | 95 | 114 | 148 | 315 | 306 | 293 | 290 | 290 | 290 |
| Goodwill | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Property, plant and equipment | 2,348 | 2,560 | 2,618 | 2,811 | 3,363 | 4,027 | 4,699 | 5,305 | 6,028 | 6,788 |
| Right-of-use assets | 61 | 64 | 58 | 49 | 50 | 78 | 124 | 128 | 128 | 128 |
| Other long-term assets | 207 | 174 | 150 | 211 | 433 | 309 | 115 | 128 | 132 | 135 |
| Non-current assets | 2,771 | 2,899 | 2,954 | 3,250 | 4,217 | 4,752 | 5,280 | 5,897 | 6,623 | 7,387 |
| Inventories | 47 | 66 | 186 | 570 | 275 | 248 | 240 | 209 | 173 | 167 |
| Accounts receivable | 118 | 128 | 275 | 424 | 266 | 294 | 272 | 259 | 254 | 250 |
| Other current assets | 131 | 169 | 395 | 333 | 171 | 178 | 190 | 306 | 306 | 306 |
| Cash and cash equivalents | 132 | 659 | 449 | 694 | 205 | 235 | 296 | 431 | 422 | 666 |
| Short-term deposits | 0 | 0 | 0 | 0 | 110 | 0 | 0 | 0 | 0 | 0 |
| Current assets | 428 | 1,022 | 1,304 | 2,022 | 1,028 | 954 | 999 | 1,206 | 1,156 | 1,390 |
| Total assets | 3,198 | 3,921 | 4,258 | 5,272 | 5,244 | 5,706 | 6,279 | 7,103 | 7,779 | 8,777 |
| Shareholders' equity | 1,300 | 1,812 | 1,856 | 2,126 | 2,263 | 2,437 | 2,495 | 2,572 | 2,657 | 2,708 |
| Non-controlling interests | 49 | 1 | 0 | 0 | 0 | 0 | 0 | 65 | 65 | 65 |
| Equity | 1,349 | 1,813 | 1,856 | 2,126 | 2,263 | 2,437 | 2,495 | 2,637 | 2,722 | 2,772 |
| Deferred tax liability | 38 | 46 | 47 | 55 | 87 | 85 | 90 | 88 | 88 | 88 |
| Provisions | 36 | 41 | 30 | 18 | 61 | 101 | 160 | 141 | 141 | 141 |
| Long-term interest bearing debt | 822 | 1,246 | 1,118 | 1,423 | 1,521 | 1,712 | 1,888 | 2,351 | 2,946 | 4,190 |
| Long-term lease liabilities | 34 | 29 | 46 | 45 | 42 | 68 | 98 | 100 | 100 | 100 |
| Other long-term liabilities | 421 | 442 | 463 | 523 | 608 | 596 | 639 | 653 | 661 | 669 |
| Non-current liabilities | 1,350 | 1,804 | 1,705 | 2,064 | 2,320 | 2,561 | 2,876 | 3,333 | 3,936 | 5,188 |
| Current interest bearing debt | 234 | 15 | 237 | 209 | 65 | 61 | 213 | 356 | 355 | 55 |
| Short-term lease liabilities | 8 | 13 | 5 | 4 | 5 | 6 | 10 | 9 | 9 | 9 |
| Accounts payable | 79 | 52 | 100 | 177 | 177 | 246 | 221 | 207 | 196 | 191 |
| Other current liabilities | 178 | 223 | 355 | 692 | 414 | 396 | 465 | 561 | 561 | 561 |
| Current liabilities | 499 | 304 | 697 | 1,082 | 661 | 709 | 908 | 1,133 | 1,121 | 816 |
| Total equity and liabilities | 3,198 | 3,921 | 4,258 | 5,272 | 5,244 | 5,706 | 6,279 | 7,103 | 7,779 | 8,777 |
| Cash flow (EURm) | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
| Operating profit (EBIT) | 83 | 215 | 192 | 388 | 352 | 350 | 229 | 275 | 313 | 310 |
| Depreciation & amortisation (+) | 110 | 113 | 123 | 138 | 153 | 178 | 220 | 261 | 308 | 317 |
| Other items | 18 | 17 | 46 | 91 | 46 | 74 | 84 | -15 | -5 | -5 |
| Paid taxes | -5 | -10 | -18 | -27 | -81 | -44 | -7 | -4 | -37 | -31 |
| Change in working capital | -29 | -55 | -237 | -25 | 329 | 105 | 90 | -35 | 30 | 4 |
| Cash flow from operating activities | 177 | 281 | 105 | 564 | 800 | 661 | 616 | 481 | 608 | 595 |
| Acquis. of prop., plant & equip. and intang. assets | -428 | -301 | -245 | -439 | -839 | -774 | -715 | -886 | -1,030 | -1,077 |
| Proceeds from sale of assets | 40 | 14 | 2 | 3 | 3 | 1 | 2 | 0 | 0 | 0 |
| Interest received | 1 | 1 | 1 | 1 | 11 | 6 | 1 | 12 | 8 | 10 |
| Other items | 40 | 28 | 8 | -20 | -257 | 113 | 0 | 4 | 4 | 3 |
| Cash flow from investment activities | -347 | -258 | -235 | -456 | -1,081 | -654 | -711 | -870 | -1,018 | -1,064 |
| Free cash flow | -170 | 22 | -129 | 108 | -282 | 44 | -95 | -389 | -411 | -469 |
| Change in interest bearing debt | 61 | 392 | 93 | 276 | -55 | 67 | 207 | 849 | 595 | 945 |
| Share issues / buy-backs | 0 | 450 | -27 | -14 | 0 | 7 | 0 | 0 | 0 | 0 |
| Dividends paid | -14 | -73 | -88 | -89 | -106 | -95 | -95 | -100 | -103 | -106 |
| Interest paid | -14 | -16 | -26 | -29 | -39 | -51 | -56 | -65 | -98 | -135 |
| Lease payments | -7 | -10 | -14 | -5 | -6 | -7 | -10 | -12 | -12 | -12 |
| Other items | 0 | -47 | -20 | -2 | -3 | 66 | 111 | -148 | 20 | 21 |
| Cash flow from financing activities | 25 | 696 | -81 | 137 | -209 | 22 | 158 | 524 | 402 | 712 |
| Change in cash | -145 | 718 | -210 | 245 | -490 | 29 | 62 | 135 | -9 | 243 |

Annual Segmental and Operating Data

| Revenues per segment (EURm) | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
|-------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Green Capacities (adj.)* | 84 | 90 | 218 | 458 | 343 | 424 | 514 | 468 | 539 | 555 |
| Networks (adj.) | 465 | 439 | 510 | 698 | 592 | 701 | 782 | 939 | 943 | 917 |
| Reserve Capacities (adj.) | 66 | 111 | 152 | 237 | 129 | 150 | 229 | 198 | 180 | 174 |
| Customers & Solutions (adj.) | 539 | 505 | 1,024 | 3,001 | 1,734 | 1,227 | 1,215 | 1,371 | 1,228 | 1,116 |
| Other and Eliminations (adj.) | -3 | -10 | -14 | -77 | -161 | -195 | -179 | -144 | -117 | -115 |
| Total adjusted | 1,151 | 1,135 | 1,888 | 4,317 | 2,636 | 2,307 | 2,562 | 2,832 | 2,772 | 2,647 |
| Adjustments | -52 | 88 | 10 | 70 | 23 | 5 | -64 | -47 | -26 | -11 |
| Total reported | 1,099 | 1,223 | 1,899 | 4,387 | 2,659 | 2,312 | 2,498 | 2,785 | 2,746 | 2,636 |

| EBITDA per segment (EURm) | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
|-------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Green Capacities (adj.)* | 43 | 50 | 108 | 253 | 223 | 262 | 292 | 267 | 318 | 330 |
| Networks (adj.) | 181 | 138 | 145 | 164 | 180 | 220 | 263 | 285 | 292 | 297 |
| Reserve Capacities (adj.) | 22 | 29 | 37 | 35 | 50 | 42 | 38 | 42 | 39 | 29 |
| Customers & Solutions (adj.) | 11 | 27 | 41 | 16 | 30 | 7 | -49 | 1 | 8 | -7 |
| Other and Eliminations (adj.) | 3 | 2 | 2 | 2 | 2 | -4 | 2 | -8 | -8 | -8 |
| Total adjusted | 260 | 246 | 333 | 469 | 484 | 528 | 546 | 587 | 649 | 640 |
| Adjustments | -53 | 88 | 10 | 70 | 23 | 5 | -64 | -47 | -26 | -11 |
| Total reported | 207 | 334 | 343 | 540 | 507 | 533 | 482 | 540 | 623 | 630 |

| Green Capacities, key metrics | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Installed Electricity Capacity (period end), MW | | | | | | | | | | |
| Onshore wind | 76 | 76 | 170 | 170 | 233 | 283 | 730 | 720 | 984 | 984 |
| Offshore wind | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Solar | 0 | 0 | 0 | 0 | 0 | 22 | 285 | 459 | 459 | 459 |
| Hydro | 1,001 | 1,001 | 1,001 | 1,001 | 1,001 | 1,001 | 1,000 | 1,111 | 1,111 | 1,111 |
| <i>Pumped-storage</i> | 900 | 900 | 900 | 900 | 900 | 900 | 900 | 1,010 | 1,010 | 1,010 |
| <i>Run-of-river</i> | 101 | 101 | 101 | 101 | 101 | 101 | 100 | 101 | 101 | 101 |
| Waste | 0 | 24 | 43 | 44 | 44 | 44 | 44 | 44 | 44 | 44 |
| Biomass | 0 | 0 | 0 | 0 | 50 | 71 | 71 | 71 | 71 | 71 |
| BESS | 0 | 0 | 0 | 0 | 0 | 0 | 70 | 0 | 291 | 291 |
| Total installed electricity capacity | 1,077 | 1,101 | 1,214 | 1,215 | 1,328 | 1,419 | 2,200 | 2,405 | 2,960 | 2,960 |

| Electricity Generated, TWh | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
|------------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Onshore wind | 0.23 | 0.24 | 0.30 | 0.47 | 0.58 | 0.86 | 1.38 | 1.66 | 2.42 | 2.62 |
| Offshore wind | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Solar | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | 0.11 | 0.34 | 0.50 | 0.50 |
| Hydro | 0.86 | 1.01 | 1.01 | 0.92 | 0.89 | 0.90 | 0.72 | 0.98 | 1.49 | 1.48 |
| <i>Pumped-storage</i> | 0.58 | 0.77 | 0.70 | 0.54 | 0.52 | 0.54 | 0.46 | 0.68 | 1.14 | 1.14 |
| <i>Run-of-river</i> | 0.58 | 0.24 | 0.31 | 0.38 | 0.37 | 0.36 | 0.26 | 0.30 | 0.35 | 0.34 |
| Waste | 0.00 | 0.08 | 0.24 | 0.26 | 0.27 | 0.29 | 0.29 | 0.27 | 0.27 | 0.27 |
| Biomass | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | 0.24 | 0.30 | 0.31 | 0.31 | 0.31 |
| Total electricity generated | 1.09 | 1.32 | 1.55 | 1.65 | 1.76 | 2.30 | 2.80 | 3.56 | 4.99 | 5.18 |

| Electricity market price, EUR/MWh: | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
|--|------|------|------|-------|-------|-------|-------|-------|-------|-------|
| Lithuania | 46.1 | 34.0 | 90.2 | 229.2 | 92.9 | 93.0 | 85.7 | 92.1 | 81.6 | 80.8 |
| Latvia | 46.3 | 34.0 | 88.6 | 225.9 | 94.1 | 90.1 | 85.8 | 91.4 | 81.3 | 80.5 |
| Estonia | 45.9 | 33.7 | 86.5 | 192.0 | 91.0 | 87.1 | 80.5 | 87.8 | 78.0 | 77.3 |
| Poland | 53.6 | 47.2 | 87.3 | 166.3 | 111.9 | 78.7 | 104.4 | 108.3 | 105.1 | 101.9 |
| Avg. realised el. price, EUR/MWh (ex. Kruonis) | na | na | na | na | na | 103.9 | 92.0 | 94.0 | 81.0 | 80.6 |

| Heat | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
|--|------|------|------|------|------|------|------|-------|-------|-------|
| Installed heat capacity (period end), MW | 40 | 110 | 170 | 180 | 329 | 349 | 350 | 350 | 350 | 350 |
| Heat generated, TWh | 0.09 | 0.32 | 0.85 | 0.89 | 1.07 | 1.66 | 1.86 | 1.70 | 1.68 | 1.68 |

| Networks, key metrics | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
|---|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| RAB (Regulated Asset Base), EURm | 1,416 | 1,186 | 1,258 | 1,345 | 1,429 | 1,584 | 1,795 | 1,906 | 2,008 | 2,065 |
| WACC (regulatory), combined el. and gas | 4.85% | 5.00% | 5.05% | 4.13% | 4.14% | 5.08% | 5.79% | 5.74% | 5.64% | 5.54% |

| Reserve Capacities, key metrics | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
|---|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Installed electricity capacity (period end), MW | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 |
| Electricity generated, TWh | 0.02 | 1.20 | 0.82 | 0.27 | 0.31 | 0.52 | 1.19 | 0.54 | 0.39 | 0.70 |

| Customers & Solutions, key metrics | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E | 2028E |
|---|------|-------|-------|-------|------|------|------|-------|-------|-------|
| Electricity sales (retail), TWh | 5.40 | 6.37 | 6.77 | 7.71 | 6.65 | 6.70 | 7.38 | 9.18 | 9.82 | 17.89 |
| Natural gas sales (retail and wholesale), TWh | 9.83 | 14.77 | 11.56 | 12.80 | 9.29 | 8.71 | 8.23 | 10.68 | 9.94 | 11.93 |

*Green Capacities - previously Green Generation

Quarterly Financial Statements

| Income statement (EURm) | 1Q25 | 2Q25 | 3Q25 | 4Q25 | 1Q26 | 2Q26E | 3Q26E | 4Q26E |
|--|------------|------------|------------|------------|------------|------------|------------|------------|
| Revenue from contracts with customers | 768 | 527 | 499 | 679 | 934 | 585 | 487 | 750 |
| Other income | 5 | -1 | 2 | 20 | 5 | 6 | 8 | 10 |
| Total revenues | 773 | 525 | 501 | 699 | 939 | 591 | 495 | 760 |
| Purchases of electricity, nat. gas and other serv. | -529 | -320 | -317 | -459 | -664 | -397 | -314 | -481 |
| Repair and maintenance expenses | -46 | -18 | -21 | -25 | -15 | -18 | -20 | -24 |
| Salaries and related expenses | -14 | -47 | -44 | -52 | -53 | -50 | -47 | -56 |
| Other expenses | -24 | -37 | -27 | -36 | -33 | -25 | -24 | -26 |
| EBITDA | 160 | 102 | 92 | 128 | 175 | 101 | 90 | 174 |
| Depreciation and amortisation | -49 | -51 | -57 | -63 | -63 | -64 | -64 | -69 |
| Write-offs, revaluation and impairments | -1 | -1 | -1 | -8 | -3 | -1 | -1 | -1 |
| Operating profit (EBIT), adj. | 138 | 60 | 46 | 70 | 127 | 48 | 35 | 113 |
| Operating profit (EBIT) | 110 | 50 | 34 | 57 | 110 | 37 | 25 | 104 |
| Finance income | 8 | -2 | 3 | 3 | 3 | 3 | 5 | 6 |
| Finance expenses | -16 | -19 | -17 | -21 | -23 | -17 | -17 | -19 |
| Equity earnings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pre-tax profit | 102 | 29 | 20 | 39 | 89 | 23 | 12 | 91 |
| Taxes | -18 | -1 | 1 | -8 | -16 | -4 | -2 | -15 |
| Non-controlling interest | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Net profit to shareholders of the company | 84 | 28 | 21 | 31 | 73 | 20 | 10 | 76 |
| EPS (EUR) | 1.16 | 0.38 | 0.29 | 0.43 | 1.01 | 0.27 | 0.14 | 1.05 |
| Dividends per share (EUR) | 0.000 | 0.683 | 0.000 | 0.683 | 0.000 | 0.703 | 0.000 | 0.703 |

| Balance sheet (EURm) | 1Q25 | 2Q25 | 3Q25 | 4Q25 | 1Q26 | 2Q26E | 3Q26E | 4Q26E |
|-------------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Deferred tax asset | 33 | 34 | 45 | 49 | 45 | 45 | 45 | 45 |
| Intangible assets | 305 | 306 | 305 | 293 | 290 | 290 | 290 | 290 |
| Goodwill | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Property, plant and equipment | 4,129 | 4,436 | 4,548 | 4,699 | 4,783 | 4,985 | 5,176 | 5,305 |
| Right-of-use assets | 98 | 115 | 113 | 124 | 128 | 128 | 128 | 128 |
| Other long-term assets | 322 | 130 | 152 | 115 | 126 | 126 | 126 | 128 |
| Non-current assets | 4,887 | 5,021 | 5,162 | 5,280 | 5,372 | 5,574 | 5,765 | 5,897 |
| Inventories | 232 | 224 | 263 | 240 | 251 | 236 | 203 | 209 |
| Accounts receivable | 267 | 203 | 234 | 272 | 223 | 218 | 180 | 259 |
| Other current assets | 242 | 181 | 182 | 190 | 306 | 306 | 306 | 306 |
| Cash and cash equivalents | 283 | 269 | 234 | 296 | 336 | 475 | 409 | 431 |
| Short-term deposits | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Current assets | 1,024 | 877 | 913 | 999 | 1,116 | 1,236 | 1,099 | 1,206 |
| Total assets | 5,911 | 5,897 | 6,075 | 6,279 | 6,488 | 6,810 | 6,864 | 7,103 |
| Shareholders' equity | 2,485 | 2,492 | 2,461 | 2,495 | 2,566 | 2,536 | 2,547 | 2,572 |
| Non-controlling interests | 0 | 0 | 0 | 0 | 65 | 65 | 65 | 65 |
| Equity | 2,485 | 2,492 | 2,461 | 2,495 | 2,631 | 2,601 | 2,612 | 2,637 |
| Deferred tax liability | 89 | 88 | 86 | 90 | 88 | 88 | 88 | 88 |
| Provisions | 129 | 35 | 47 | 160 | 141 | 141 | 141 | 141 |
| Long-term interest bearing debt | 1,711 | 1,576 | 1,740 | 1,888 | 1,990 | 2,404 | 2,202 | 2,351 |
| Long-term lease liabilities | 86 | 93 | 93 | 98 | 100 | 100 | 100 | 100 |
| Other long-term liabilities | 602 | 612 | 627 | 639 | 650 | 650 | 651 | 653 |
| Non-current liabilities | 2,618 | 2,404 | 2,592 | 2,876 | 2,969 | 3,384 | 3,182 | 3,333 |
| Current interest bearing debt | 71 | 201 | 176 | 213 | 131 | 56 | 356 | 356 |
| Short-term lease liabilities | 8 | 9 | 9 | 10 | 9 | 9 | 9 | 9 |
| Accounts payable | 212 | 213 | 182 | 221 | 188 | 199 | 145 | 207 |
| Other current liabilities | 518 | 579 | 655 | 465 | 561 | 561 | 561 | 561 |
| Current liabilities | 809 | 1,001 | 1,021 | 908 | 889 | 824 | 1,070 | 1,133 |
| Total equity and liabilities | 5,911 | 5,897 | 6,075 | 6,279 | 6,488 | 6,810 | 6,864 | 7,103 |

| Cash flow (EURm) | 1Q25 | 2Q25 | 3Q25 | 4Q25 | 1Q26 | 2Q26E | 3Q26E | 4Q26E |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Operating profit (EBIT) | 110 | 28 | 34 | 57 | 110 | 37 | 25 | 104 |
| Depreciation & amortisation (+) | 49 | 51 | 57 | 63 | 63 | 64 | 64 | 69 |
| Other items | 70 | 34 | -1 | -19 | -14 | 0 | 1 | -2 |
| Paid taxes | -2 | 11 | -8 | -8 | 16 | -4 | -2 | -15 |
| Change in working capital | -8 | 124 | -52 | 26 | -59 | 30 | 16 | -22 |
| Cash flow from operating activities | 219 | 248 | 30 | 119 | 116 | 127 | 104 | 134 |
| Acquis. of prop., plant & equip. and intang. assets | -163 | -180 | -192 | -180 | -166 | -265 | -255 | -199 |
| Proceeds from sale of assets | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 |
| Interest received | 0 | 0 | 1 | 0 | 0 | 3 | 5 | 4 |
| Other items | 0 | -2 | 0 | 3 | 2 | 0 | 0 | 2 |
| Cash flow from investment activities | -163 | -181 | -191 | -177 | -164 | -262 | -251 | -193 |
| Free cash flow | 56 | 68 | -161 | -58 | -48 | -135 | -146 | -59 |
| Change in interest bearing debt | -13 | -13 | 16 | 218 | 263 | 340 | 98 | 148 |
| Share issues / buy-backs | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Dividends paid | 0 | -48 | 0 | -47 | 0 | -49 | 0 | -51 |
| Interest paid | -9 | -14 | -19 | -14 | -12 | -17 | -17 | -19 |
| Lease payments | -3 | -3 | -2 | -3 | -4 | -3 | -3 | -3 |
| Other items | 17 | -3 | 131 | -35 | -160 | 4 | 2 | 6 |
| Cash flow from financing activities | -7 | -81 | 126 | 120 | 88 | 274 | 80 | 82 |
| Change in cash | 49 | -14 | -35 | 62 | 40 | 139 | -66 | 22 |

Quarterly Segmental and Operating Data

| Revenues per segment (EURm) | 1Q24 | 2Q24 | 3Q24 | 4Q24 | 1Q25 | 2Q25 | 3Q25 | 4Q25 | 1Q26 | 2Q26E | 3Q26E | 4Q26E |
|-------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Green Capacities (adj.)* | 114 | 87 | 84 | 128 | 157 | 115 | 106 | 136 | 151 | 85 | 73 | 159 |
| Networks (adj.) | 206 | 161 | 165 | 186 | 218 | 169 | 171 | 224 | 262 | 223 | 200 | 254 |
| Reserve Capacities (adj.) | 45 | 19 | 33 | 53 | 84 | 67 | 40 | 38 | 67 | 40 | 41 | 49 |
| Customers & Solutions (adj.) | 338 | 216 | 286 | 376 | 411 | 224 | 226 | 355 | 533 | 280 | 212 | 347 |
| Other and Eliminations (adj.) | -57 | -42 | -35 | -61 | -69 | -40 | -30 | -41 | -57 | -26 | -20 | -40 |
| Total adjusted | 646 | 442 | 533 | 682 | 801 | 535 | 513 | 712 | 956 | 602 | 505 | 769 |
| Adjustments | 7 | -3 | -4 | 4 | -28 | -10 | -12 | -13 | -17 | -11 | -10 | -9 |
| Total reported | 654 | 439 | 529 | 686 | 773 | 525 | 501 | 699 | 939 | 591 | 495 | 760 |

| EBITDA per segment (EURm) | 1Q24 | 2Q24 | 3Q24 | 4Q24 | 1Q25 | 2Q25 | 3Q25 | 4Q25 | 1Q26 | 2Q26E | 3Q26E | 4Q26E |
|-------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Green Capacities (adj.)* | 77 | 57 | 46 | 82 | 109 | 57 | 49 | 76 | 86 | 48 | 36 | 96 |
| Networks (adj.) | 66 | 50 | 50 | 54 | 74 | 59 | 60 | 71 | 81 | 64 | 63 | 77 |
| Reserve Capacities (adj.) | 20 | 5 | 12 | 5 | 17 | 12 | 6 | 3 | 15 | 8 | 9 | 10 |
| Customers & Solutions (adj.) | 17 | -6 | -1 | -4 | -14 | -14 | -15 | -6 | 13 | -6 | -7 | 2 |
| Other and Eliminations (adj.) | 2 | 1 | 0 | -6 | 2 | -2 | 5 | -3 | -3 | -1 | -1 | -3 |
| Total adjusted | 182 | 108 | 107 | 131 | 189 | 112 | 104 | 141 | 192 | 112 | 100 | 183 |
| Adjustments | 7 | -3 | -4 | 4 | -28 | -10 | -12 | -13 | -17 | -11 | -10 | -9 |
| Total reported | 189 | 105 | 104 | 135 | 160 | 102 | 92 | 128 | 175 | 101 | 90 | 174 |

| Green Capacities, key metrics | 1Q24 | 2Q24 | 3Q24 | 4Q24 | 1Q25 | 2Q25 | 3Q25 | 4Q25 | 1Q26 | 2Q26E | 3Q26E | 4Q26E |
|---|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Installed electricity capacity (period end), MW: | | | | | | | | | | | | |
| Onshore wind | 283 | 283 | 283 | 283 | 283 | 597 | 734 | 784 | 734 | 784 | 784 | 784 |
| Offshore wind | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Solar | 0 | 0 | 0 | 22 | 22 | 22 | 22 | 18 | 285 | 285 | 285 | 459 |
| Hydro | 1,001 | 1,001 | 1,001 | 1,001 | 1,001 | 1,001 | 1,001 | 1,000 | 1,001 | 1,001 | 1,001 | 1,111 |
| <i>Pumped-storage</i> | 900 | 900 | 900 | 900 | 900 | 900 | 900 | 900 | 900 | 900 | 900 | 1,010 |
| <i>Run-of-river</i> | 101 | 101 | 101 | 101 | 101 | 101 | 101 | 100 | 101 | 101 | 101 | 101 |
| Waste | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 | 44 |
| Biomass | 50 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 | 71 |
| Total installed electricity capacity | 1,378 | 1,399 | 1,399 | 1,421 | 1,421 | 1,735 | 1,872 | 2,121 | 2,135 | 2,123 | 2,124 | 2,125 |
| Electricity generated (100% basis), TWh: | | | | | | | | | | | | |
| Onshore wind | 0.24 | 0.14 | 0.14 | 0.34 | 0.35 | 0.35 | 0.26 | 0.42 | 0.37 | 0.34 | 0.31 | 0.64 |
| Offshore wind | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Solar | 0.00 | 0.00 | 0.01 | 0.00 | 0.01 | 0.02 | 0.06 | 0.02 | 0.03 | 0.14 | 0.12 | 0.05 |
| Hydro | 0.26 | 0.23 | 0.21 | 0.20 | 0.18 | 0.20 | 0.17 | 0.17 | 0.20 | 0.22 | 0.19 | 0.38 |
| <i>Pumped-storage</i> | 0.11 | 0.13 | 0.16 | 0.13 | 0.11 | 0.14 | 0.11 | 0.10 | 0.12 | 0.12 | 0.13 | 0.31 |
| <i>Run-of-river</i> | 0.16 | 0.09 | 0.05 | 0.06 | 0.07 | 0.06 | 0.06 | 0.07 | 0.08 | 0.10 | 0.05 | 0.07 |
| Waste | 0.07 | 0.08 | 0.06 | 0.08 | 0.08 | 0.07 | 0.06 | 0.08 | 0.07 | 0.07 | 0.06 | 0.07 |
| Biomass | 0.04 | 0.06 | 0.04 | 0.10 | 0.11 | 0.07 | 0.02 | 0.10 | 0.09 | 0.07 | 0.05 | 0.09 |
| Total electricity generated | 0.61 | 0.50 | 0.47 | 0.72 | 0.73 | 0.71 | 0.57 | 0.79 | 0.76 | 0.85 | 0.73 | 1.23 |
| Electricity market price, EUR/MWh: | | | | | | | | | | | | |
| Lithuania | 89.7 | 96.2 | 95.3 | 90.7 | 111.3 | 61.8 | 70.0 | 99.8 | 129.2 | 72.9 | 70.3 | 95.9 |
| Latvia | 86.7 | 86.7 | 96.3 | 90.7 | 110.6 | 62.8 | 70.0 | 99.8 | 127.1 | 72.7 | 70.1 | 95.6 |
| Estonia | 90.0 | 75.8 | 96.0 | 86.7 | 110.0 | 60.8 | 64.9 | 86.3 | 122.5 | 69.7 | 67.3 | 91.7 |
| Poland | 81.3 | 90.0 | 101.3 | 42.0 | 113.2 | 87.4 | 102.2 | 114.9 | 123.8 | 102.4 | 102.4 | 104.8 |
| Avg. realised el. price, EUR/MWh (ex. Kruonis) | 90.7 | 117.4 | 95.0 | 112.4 | 85.4 | 80.2 | 94.3 | 108.2 | 124.7 | 80.7 | 76.4 | 94.2 |
| Heat | | | | | | | | | | | | |
| Installed heat capacity (period end), MW | 329 | 329 | 349 | 349 | 350 | 350 | 350 | 350 | 350 | 350 | 350 | 350 |
| Heat generated, TWh | 0.46 | 0.37 | 0.24 | 0.47 | 0.61 | 0.40 | 0.29 | 0.56 | 0.57 | 0.37 | 0.28 | 0.49 |

| Networks, key metrics | 1Q24 | 2Q24 | 3Q24 | 4Q24 | 1Q25 | 2Q25 | 3Q25 | 4Q25 | 1Q26 | 2Q26E | 3Q26E | 4Q26E |
|---|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| RAB (Regulated Asset Base), EURm, annual | 1,584 | 1,584 | 1,584 | 1,584 | 1,795 | 1,795 | 1,795 | 1,795 | 1,906 | 1,906 | 1,906 | 1,906 |
| WACC (regulatory), combined el. and gas, annual | 5.08% | 5.08% | 5.08% | 5.08% | 5.79% | 5.79% | 5.79% | 5.79% | 5.74% | 5.74% | 5.74% | 5.74% |

| Reserve Capacities, key metrics | 1Q24 | 2Q24 | 3Q24 | 4Q24 | 1Q25 | 2Q25 | 3Q25 | 4Q25 | 1Q26 | 2Q26E | 3Q26E | 4Q26E |
|---|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Installed electricity capacity (period end), MW | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 | 1,055 |
| Electricity generated, TWh | 0.15 | 0.05 | 0.11 | 0.21 | 0.47 | 0.35 | 0.21 | 0.16 | 0.26 | 0.07 | 0.09 | 0.12 |

| Customers & Solutions, key metrics | 1Q24 | 2Q24 | 3Q24 | 4Q24 | 1Q25 | 2Q25 | 3Q25 | 4Q25 | 1Q26 | 2Q26E | 3Q26E | 4Q26E |
|---|------|------|------|------|------|------|------|------|------|-------|-------|-------|
| Electricity sales (retail), TWh | 1.77 | 1.50 | 1.58 | 1.86 | 1.91 | 1.64 | 1.77 | 2.06 | 2.29 | 2.30 | 2.12 | 2.47 |
| Natural gas sales (retail and wholesale), TWh | 2.84 | 1.27 | 1.83 | 2.77 | 2.94 | 1.47 | 1.23 | 2.59 | 4.82 | 2.23 | 1.15 | 2.48 |

Ratios & Share Data

| Share data | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E |
|--|-------|-------|-------|-------|-------|-------|-------|-------|
| Number of shares, weighted average (m) | 59.0 | 74.3 | 72.6 | 72.4 | 72.4 | 72.4 | 72.4 | 72.4 |
| Share price, period end (EUR) | 20.85 | 21.00 | 19.02 | 18.84 | 19.58 | 21.20 | 21.35 | 21.35 |
| Market capitalisation, period end (EURm) | 1,549 | 1,560 | 1,377 | 1,364 | 1,417 | 1,535 | 1,546 | 1,546 |
| Enterprise value (EURm) | 2,151 | 2,517 | 2,364 | 2,681 | 3,030 | 3,447 | 3,993 | 4,595 |

| Valuation | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E |
|----------------|------|------|------|------|------|------|-------|-------|
| EV/Sales | 1.8 | 1.3 | 0.5 | 1.1 | 1.3 | 1.4 | 1.4 | 1.7 |
| EV/EBITDA | 6.4 | 7.3 | 4.4 | 5.3 | 5.7 | 7.1 | 7.4 | 7.4 |
| EV/EBIT | 10.0 | 13.1 | 6.1 | 7.6 | 8.7 | 13.7 | 14.5 | 14.7 |
| P/E | 7.3 | 9.7 | 4.7 | 4.3 | 5.1 | 9.4 | 8.6 | 8.2 |
| P/B | 0.85 | 0.84 | 0.65 | 0.60 | 0.58 | 0.62 | 0.60 | 0.58 |
| Dividend yield | 6.5% | 5.7% | 6.6% | 6.8% | 6.8% | 6.4% | 6.6% | 6.8% |

| Balance sheet | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E |
|------------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|
| Net Debt (incl. lease liabilities) | 600 | 957 | 987 | 1,318 | 1,612 | 1,912 | 2,383 | 2,985 |
| Net Debt / EBITDA LTM | 1.79 | 2.79 | 1.83 | 2.60 | 3.03 | 3.97 | 4.41 | 4.79 |
| Net Debt / adj. EBITDA LTM | 2.44 | 2.88 | 2.10 | 2.72 | 3.05 | 3.50 | 4.06 | 4.60 |
| FFO* LTM / Net Debt | 51.5% | 31.3% | 49.1% | 29.6% | 29.7% | 22.0% | 20.3% | 16.6% |
| Equity / Assets | 46% | 44% | 40% | 43% | 43% | 40% | 37% | 35% |

| Growth (YoY) | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E |
|----------------------------|------|------|------|------|------|------|-------|-------|
| Revenue | 12% | 55% | 131% | -42% | -9% | 8% | 12% | -1% |
| EBITDA | 65% | 3% | 57% | -6% | 5% | -9% | 12% | 15% |
| EBIT | 159% | -11% | 102% | -9% | -1% | -28% | 9% | 14% |
| Net profit to shareholders | 201% | -6% | 83% | 9% | -14% | -41% | 9% | 6% |
| EPS | 173% | -24% | 88% | 9% | -14% | -41% | 9% | 6% |

| Margins | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E |
|----------------------------|------|------|------|------|------|------|-------|-------|
| EBITDA | 27% | 18% | 12% | 20% | 23% | 19% | 19% | 23% |
| EBIT | 18% | 10% | 9% | 14% | 15% | 10% | 10% | 11% |
| Net profit to shareholders | 14% | 8% | 7% | 13% | 12% | 7% | 6% | 7% |

| Profitability | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026E | 2027E |
|---------------|-------|------|-------|-------|-------|------|-------|-------|
| ROE | 10.9% | 8.7% | 14.7% | 14.6% | 11.8% | 6.6% | 7.1% | 7.2% |
| ROCE** | 9.1% | 7.4% | 13.1% | 10.5% | 9.2% | 5.9% | 5.8% | 5.8% |
| ROCE** adj. | 5.4% | 7.9% | 10.7% | 9.8% | 9.0% | 7.4% | 6.8% | 6.3% |

* FFO (Funds From Operations) = EBITDA + interest received - interest paid - income tax paid

** Based on Ignitis' definition: ROCE = EBIT / (avg equity + avg net debt)

Valuation, risks and sources

Target price and valuation

Valuation range history for Ignitis Group during the previous 12 months:

| Date | Valuation range (EUR/share) |
|------------|-----------------------------|
| 18/05/2026 | EUR 18–31 |
| 07/05/2026 | EUR 18–31 |
| 02/03/2026 | EUR 18–31 |
| 20/02/2026 | EUR 21–34 |
| 17/11/2025 | EUR 21–36 |
| 07/11/2025 | EUR 25–39 |
| 18/08/2025 | EUR 25–39 |
| 06/08/2025 | EUR 25–39 |
| 19/05/2025 | EUR 25–39 |
| 07/05/2025 | EUR 25–39 |

Valuation

We base our valuation of Ignitis Group on a Discounted Cash Flow (DCF) model and Dividend Discount Model.

Sources

The sources used in the preparation of this report were: Ignitis Group, NERC, Our World In Data, Enefit, ESO, Litgrid Nord Pool, Nasdaq, Baltpool, Bloomberg.

Risks

- **Electricity price.** Ignitis Group's electricity generation business could be adversely affected by decreases in electricity prices. Prices could fluctuate greatly depending on the macroeconomic environment, prices for energy sources used in production of electricity like nat. gas, prices in neighbouring countries (Sweden, Finland, Poland, Estonia, Latvia), cross border capacities, weather conditions – temperatures, wind flow, hydrological situation. Ignitis Group's exposure to fluctuations in electricity prices for its supply business is generally the opposite to that for its generation business – for the supply business, decreases in the market price for electricity generally have a positive effect on the results, though the effect is limited by the low-margin profile of the supply business. Persistently low market price of electricity could also put the renewable energy growth plans at risk due to negative effect on project IRRs, particularly for the high-cost large offshore wind projects.
- **Regulatory risk.** Ignitis Group is subject to regulations in Lithuania, particularly the Networks segment which is 100% regulated and generates a 48% of Ignitis Group's EBITDA. These regulations are complex and subject to change. Particularly, Ignitis Group's financial performance could be adversely affected by lowering of the allowed rate of return (WACC) for the distribution business set by the regulator annually, or changes in the RAB calculation through lower approved investments, leading to lower RAB than expected, which would eventually negatively affect EBITDA.
- **Renewable growth risk.** Ignitis Group plans a significant expansion of the renewable energy generation capacity in the coming years. This is associated with risks of project delays and/or unforeseen increases in the capital expenditures required.

- **Growth in prosumers.** Growing number of electricity prosumers (individuals who both consume and produce), related to high energy prices and government's support schemes for solar parks, may reduce the demand for electricity generated by Ignitis Group. The share of prosumers and producers in the total number of distribution customers at the end of 2025 was relatively low at 6.5%, but the growth rate is substantial with a near-doubling over 2023.
- **Risk of higher corporate taxes.** Corporate profit tax rate is relatively low in Lithuania at 17%. Due to the need to raise military spending in relation to increased geopolitical risks, also due to insufficient funding of the state sector in general, associated with relatively low state budget compared to GDP, an increase in corporate profit tax rate may be considered by the ruling political parties.
- **Geopolitical risk.** Russia presents military threat to all neighbouring countries in Europe, including Lithuania. A factor significantly limiting this threat to Lithuania is that it belongs to the NATO military alliance with a clause of collective defence.

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POTENTIAL CONFLICTS OF INTEREST

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